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|--|-----------------|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| File creation time: | 04/12/2013 8:24 | <<< If the file creation time (cell B1) does not have the date you are making a Nomination for, please check that you have the most recent prices template. | | | | | | | | | | | |
| Retailer Name: | | | | | | | | | | | | | |
| CAP Prices \$/MWh | | Q114 | Q214 | Q314 | Q414 | Q115 | Q215 | Q315 | Q415 | Q116 | Q216 | Q316 | Q416 |
| Tas \$300 Flat Cap | | \$8.20 | \$11.90 | \$10.99 | \$8.38 | \$8.41 | \$12.34 | \$11.35 | \$8.47 | \$8.37 | \$12.83 | \$11.74 | \$8.64 |
| Volume required [MW]: | | | | | | | | | | | | | |
| Swap Prices \$/MWh | | Q114 | Q214 | Q314 | Q414 | Q115 | Q215 | Q315 | Q415 | Q116 | Q216 | Q316 | Q416 |
| Tas Peak Swap | | \$73.19 | \$79.32 | \$62.57 | \$54.33 | \$59.90 | \$62.49 | \$59.61 | \$56.42 | \$74.38 | \$67.59 | \$61.62 | \$59.58 |
| Volume required [MW]: | | | | | | | | | | | | | |
| Tas Flat Swap | | \$61.61 | \$62.91 | \$46.83 | \$43.28 | \$46.88 | \$45.77 | \$41.54 | \$44.65 | \$56.86 | \$50.20 | \$45.09 | \$47.09 |
| Volume required [MW]: | | | | | | | | | | | | | |
| Load Following Swap Prices \$/MWh | | Q114 | Q214 | Q314 | Q414 | Q115 | Q215 | Q315 | Q415 | Q116 | Q216 | Q316 | Q416 |
| Tas NSLFS | | \$67.48 | \$74.04 | \$55.74 | \$51.95 | \$52.98 | \$57.23 | \$50.90 | \$53.44 | \$63.31 | \$62.10 | \$54.37 | \$56.06 |
| Volume required [MWh]: | | | | | | | | | | | | | |
| Parameter | Qtr | Q114 | Q214 | Q314 | Q414 | Q115 | Q215 | Q315 | Q415 | Q116 | Q216 | Q316 | Q416 |
| Capacity Traffic Light Number | num | | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Energy Traffic Light Number | num | | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Weekly Aggregate Capacity Offer | MW | | 26.9 | 26.6 | 25.1 | 24.3 | 26.9 | 29.6 | 20 | 24.3 | - | - | - |
| Weekly Aggregate Energy Offer | GWh | | 51.2 | 51.7 | 49.4 | 49.3 | 51.2 | 57.3 | 30 | 49.4 | - | - | - |
| Cumulative Catchup Capacity | MW | | - | - | - | - | - | 20 | 85 | - | - | - | - |
| Cumulative Catchup Energy | GWh | | - | - | - | - | - | 37 | 171 | - | - | - | - |
| Forecast Yield Current Qtr (9.2cii) | | 2,710 | | | | | | | | | | | |
| Traffic Lights | red | 1 | | | | | | | | | | | |
| | amber | 2 | | | | | | | | | | | |
| | green | 3 | | | | | | | | | | | |
| MW requests are in multiples of 0.1MW | | | | | | | | | | | | | |
| MWh requests are in multiples of 0.05MWh | | | | | | | | | | | | | |
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1. Check the date/time stamp in cell B1 is correct to ensure you have the most recent Regulated Prices template
2. Type the name of the Authorised Retailer making the Nomination (cell B2)
3. Enter volume/s required for each product under the relevant quarter/s (input cells shown here highlighted in yellow)
 - Tas \$300 Flat Cap: Cells C6:N6
 - Tas Peak Swap: Cells C10:N10
 - Tas Flat Swap: Cells C13:N13
 - Tas NSLFS: Cells C17:N17
4. Save and send template as an attachment to HTWholesale.EnergyTransactions@hydro.com.au BEFORE 14:00 on the pricing day.